	-	
orm for filing Rate Schedules	For All are	as served , Town or City
	Community	, Town or City
y .	P.S.C. NO.	
	4th Revised	SHEET NO. 1
Warner Branch Electric Cooperative	COMPANCELLING D	R C NO 9 7
ame of Issuing Corporation	COLPRANCEDITING P.	3.C. NO
amo de abbuerts dos postudeos	3rd Revised	SHEET NO. 1
	Ju Novisou	
CLASSIFICATION	OF SERVICE	
	*	RATE
Domestic-Farm and Home Service Schedule	a 7B	PER UNIT
bomestic farm and nome before beneath		
Availability:	-	
Available to members of the Cooper	_	
nome uses subject to its established	_ 1	
The capacity of individual single-phase		
schedule way not exceed ten(10) horsepo		
three-phase motors served under this so	chedule may not ex	kceed
thirty(30) horsepower.		
Type of Service:		
Single-phase 60 cycle at 120/240	volt alternating	urrent
or where available three-phase 4 wire	120/240 volt 68 da	rcle
alternating current, but not to exceed		
transformer capacity.	a total of 50 KV	. 01
registermer capacity.		
Patra. Times 15 PM	TT 1	11 01 50
	WH or less per mon	1-1
Next 35 KWI	HQ	.055 per K
Next 50 KWI	H(d	.030 per K
Next 100 K	MHG 20 M	.025 per K
Next 200 KV	WHO CELED	017
		*OI/ ber k
Next 1600 1	KWH@ CANCE	.017 per K
	KWH@ CANC	.012 per K
Next 2000	KMHG CHUCK	.012 per K
Next 2000 Next 2000	ZWIIG.	.oro per k
Next 2000 Next 2000 The minimum monthly charge under	the above rate sha	all be
Next 2000 The minimum monthly charge under to \$1.50 where 25 KVA or less of transform	the above rate sha mer capacity is re	all be equired.
Next 2000 Tinimum Charge:  The minimum monthly charge under to 1.50 where 25 KVA or less of transform for members requiring more than 25 KVA	the above rate sha mer capacity is re of transformer ca	all be equired.
Next 2000 Vinimum Charge:  The minimum monthly charge under to the standard	the above rate sha mer capacity is re of transformer ca creased at the rat	all be equired. apacity e of 75¢
Next 2000 Vinimum Charge:  The minimum monthly charge under to \$1.50 where 25 KVA or less of transform for members requiring more than 25 KVA the minimum monthly charge shall be income ach additional KVA or fraction the	the above rate sha mer capacity is re of transformer ca creased at the rat	all be equired. apacity e of 75¢ ayment
Next 2000 Vinimum Charge:  The minimum monthly charge under to the state of transform the state of transform the minimum monthly charge shall be income ach additional KVA or fraction the	the above rate sha mer capacity is re of transformer ca creased at the rat	all be equired. apacity e of 75¢ ayment
Next 2000 Vinimum Charge:  The minimum monthly charge under to \$1.50 where 25 KVA or less of transform For members requiring more than 25 KVA the minimum monthly charge shall be interested additional KVA or fraction the of the minimum charge shall entitle the	the above rate sha mer capacity is re of transformer ca creased at the rat except spectured soon e consumer in all	all be equired. apacity e of 75¢ ayment fases to
Next 2000 Vinimum Charge:  The minimum monthly charge under to \$1.50 where 25 KVA or less of transform for members requiring more than 25 KVA the minimum monthly charge shall be incomed for each additional KVA or fraction the of the minimum charge shall entitle the	the above rate sha mer capacity is re of transformer ca creased at the rat except spectured soon e consumer in all	all be equired. apacity e of 75¢ ayment fases to
Next 2000 Vinimum Charge:  The minimum monthly charge under to \$1.50 where 25 KVA or less of transform for members requiring more than 25 KVA the minimum monthly charge shall be income additional KVA or fraction the	the above rate sha mer capacity is re of transformer ca creased at the rat except spectured soon e consumer in all	all be equired. apacity e of 75¢ ayment fases to
Next 2000 Vinimum Charge:  The minimum monthly charge under to \$1.50 where 25 KVA or less of transform for members requiring more than 25 KVA the minimum monthly charge shall be income and additional KVA or fraction the of the minimum charge shall entitle the TE OF ISSUE JUN 10 195 DATE.	the above rate sha mer capacity is re of transformer ca creased at the rat except spectured soon e consumer in all	all be equired. apacity e of 75¢ ayment fases to
Next 2000 Vinimum Charge:  The minimum monthly charge under to \$1.50 where 25 KVA or less of transform for members requiring more than 25 KVA the minimum monthly charge shall be income ach additional KVA or fraction the of the minimum charge shall entitle the TE OF ISSUE JUN 10 196 DATE OF ISSUE	the above rate sha mer capacity is re- of transformer ca- creased at the rate encof spequiments on e consumer in all the resedes Schedule I ersedes Schedule I by EFFECTIVE	all be equired. apacity e of 75¢ ayment fases to
Next 2000 The minimum Charge:  The minimum monthly charge under it is 1.50 where 25 KVA or less of transform for members requiring more than 25 KVA the minimum monthly charge shall be interested additional KVA or fraction the of the minimum charge shall entitle the TE OF ISSUE JUN 10 196  SSUED BY Affect Officer	the above rate sha mer capacity is re- of transformer ca- creased at the rate encof spequiments on e consumer in all the resedes Schedule I ersedes Schedule I by EFFECTIVE	all be equired. apacity e of 75¢ ayment fases to

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form for filing Rate Schedules	For All Areas Served
<u> </u>	Community, Town or City
	P.S.C. NO. 2
	Original SHEET NO. 1A
ming Meson Ranal Electric Coopera	ative Corp.CANCELLING P.S.C. NO. 2
ame of Issuing Corporation	SHEET NO.
CLASSIFI	ICATION OF SERVICE
	RATE
Domestic Farm and Home Service So	
Domes of Lord and and and and and and and and and an	
The above rates are net and of each month.	
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	CHECKED PUBLIC SERVICE COMMISSION JAN 30 1971
	PUBLIC SERVICE COMMISSION
	TO SED

PATE OF ISSUE JUN 1 0 196	DATE EFFECTIVE June 24, 1966
ISSUED BY <u>Albert Dicken</u>	TITLE President Henningshurg, Ky.
Issued by authority of an Order of Case No. 4712 dated	the Public Service Commission of Ky. in May 31, 1966

This Schedule Supersedes Schedule 1A.

ENGINEERING DIVISION

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rm for Filing Rate Schedules	For All areas serv	or City
	P. S. C. No	2
	First Desginal SHEET	r No. 2
	( necviseu )	
Fleming-Mason Rural Electric Cooperati	ve Corp. Cancelling P. S. C. No.	
Name of Issuing Corporation	Revised SHEET	r No2
CLASSIFICAT	ION OF SERVICE	
Commercial and Small Power	Schedule 2A.	RATE PER UNIT
Availability		
Available to all commercial and i		
provided the required transformer capa		d
subject to the established rules and r	egulations of the Cooperative	
sovering this type of service.		
Consumers having their homes on t	he same premises with their	
business establishments may include se		r.
in which case all service will be bill		
the rate set out below. If the consum	er prefers, he make provisions	
for two meters, in which case his usag		,
be billed under the appropriate reside		
usage for business purposes will be bi	lied under this schedule and ra	
Type of Service:		
Single phase, and three-phase whe		
60 cycle, alternating current. Motors		1
cess of ten horsepower (10 H.P.) must	be three-phase.	
Rate: Energy Charge		
	r less per month	\$1.50
Next 35 KWH 6		.057 per K
Next 150 KWH 6		.03 per K
Next 800 KWH 6		.025 per K
Demand Charge:		.017 per K
First 10 kilowatts of billing dem	and per month, no demand charge	
Excess above 10 kilowatts of billing d	emand per month at \$1.50 per	
kilowatt.		
Determination of Dilling Demands		,
Determination of Billing Demand:  The billing demand shall be the m	aximum average kilowatt load	*
used by the consumer for any period of	fifteen consecutive minutes	S.
during the month for which the bill is	rendered, as indicated of re-	
corded by a demand meter.	JAN.	
during the month for which the bill is corded by a demand meter.	ELED CH	ECKED
	ANCE	SERVICE COMMISSION
	Ch	THIOL COMMISSION

Issued by authority of Ky. P.S.C. Order No. 4365, dated May 8, 1964.

CHECKED PUBLIC SERVICE COMMISSION 1 9 1964 ENGINEERING DIVISION

DATE EFFECTIVE June 24 1964 DATE OF ISSUE May 28 1964 month day year year

Albert Dicken, President Flemingahurg, Ky. ISSUED BY title address name of officer

	ForA	Communit	served y, Town o	or City	•
		<b>C.</b>	No		
	First	Revised	SHEET	No	
rp.	Cancelling		No	•	
	•••••	Revised	SHEET	No. 2	

Fleming-Mason Rural Electric Cooperative Corp.
Name or Issuing Corporation

#### CLASSIFICATION OF SERVICE

Commercial and Small Power

Schedule 2A.

RATE PER UNIT

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

Minimum Monthly Charge:

The minimum monthly charge under the above rate shall be \$1.50 Where 25 KVA or less of transformer capacity is required. For consumers requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where the Cooperative is required to extend or reinforce its distribution facilities, it may increase the minimum monthly charge to the extent necessary to assure the Cooperative adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section additional energy and demand shall be included in accordance with the foregoing schedule.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service during not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service
less the value of materials returned to stock. The Cooperative may
require a deposit, in advance, of the full amount of the stimated bill
for service, including the cost of connection and disconnection.

CANCE

Issued by authority of Ky. P.S.C. Order No. 4365, dated May 8, 1964.

year

PUBLIC SERVICE COMMISSION

JUN 1 9 1964

ENGINEERING DIVISION

DATE OF ISSUE May 28 1964

ISSUED BY

DATE EFFECTIVE June 24

24 1964 day year

month day

Albert Dicken, President

Flemingsburg, Ky.

menth

name of officer

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address

F	orAll ares	ity, Town or City
	P. S. C.	No. 2
***	First Cocisina Revised	SHEET No. 4
rp.	Cancelling P. S. C.	No2
•••	Revised	SHEET No. 2

Fleming-Mason Rural Electric Cooperative Co. Name or Issuing Corporation

# CLASSIFICATION OF SERVICE

Schedule 2A. Commercial and Small Power

RATE PER UNIT

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Terms of Payment:

Bar organization pri

The above rates are net and are due on the first day of each month,

This Schedule supersedes Schedule 2.

CANCELED JAN.30 1971

Issued by authority of Ky. P.S.C. Order No. 4365, dated May 8, 1964.

CHECKED PUBLIC SERVICE COMMISSION

28 1964 DATE OF ISSUE May day month year

DATE EFFECTIVE June 24 1964 menth day year

name of officer

Albert Dicken, President

Flemingsburg, Ky.

title

address

Form for filing Rate Schedules For All areas served Community. Town or City P.S.C. NO. 3rd Revised SHEET NO. 5 Fleming-Mason Rural Electric Cooperative CorpCANCELLING P.S.C. NO. 2
Name of Issuing Corporation 2nd Revised SHEET NO. 5 CLASSIFICATION OF SERVICE Schedule 30 RATE Public Buildings-Schools, Churches, Camps, Barns, Out-Bldgs. PER UNIT and seasonal residences. Availability: Available to public buildings, schools, churches, camps, barns, out-buildings, and seasonal residences for all uses provided the required transformer capacity does not exceed 25 KVA; and subject to the Cooperative's established rules and regulations covering this type of service. Service under this schedule is limited to individual motors up to and including ten housepower (10 H.P.) Type of Service: Single phase, 60 cycle at 120/240, alternating current. In case three-phase Note: service is required schedule 2A and 4A shall apple First 15 KWH or less per month \$1.50 Rates: Next 35 KWH@ .055 per KWH Next 50 KWH@ .030 per KWH CHECKED Next 100 KNHQ .025 per KWH PUBLIC SERVICE COMMISSION Next 200 KWH@ .017 per KWH Next 1600 KWH@ JUL 7 1966 .012 per KWH Next 2000 KWH@ .010 per KWH Minimum Charge: The minimum monthly charge under the above materishald onbe \$1.50 where 25 KVA or less of transformer capacity is required. For consumers requiring more than 25 KVA or transformer capacity

This schedule supersedes schedule .	DD.		
ATE OF ISSUE JUN 1 0 196 DATE EFFECTIVE	June	24,	1966
ISSUED BY Albert Dicken TITLE President F.	Compet	rhec	ra Ku
Name of Officer	0.	1	1
Issued by authority of an Order of the Public Service Con	nmission	of 1	Ky. in
Case No. 4712 dated May 31, 1966	•		,

For All Areas Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 2 Original SHEET NO. 5A Flowing-Mason Rural Electric Cooperative CorpCANCELLING P.S.C. NO. Rame of Issuing Corporation 2nd Do Lisco SHEET NO. CLASSIFICATION OF SERVICE RATE Schedule 30 (Con't) PER UNIT Public Buildings-Schools, Churches, Camps, Barns, Out-Bldgs and seasonal residences. the minimum monthly charge shall be increased at the rate of 75c for each additional KVA or fraction thereof required. For temperaty or seasonal service a minimum charge of \$18.00 is required payable at the time of request for service. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate. Terms of Payment: The above terms are net and are due an the first day of each month. CELED JANGO 1971 CHECKED PUBLIC SERVICE COMMISSION JUL 7 1966

DATE OF ISSUE JUN 10 196

ISSUED BY Affect Ocker TITLE President Service Commission of Ky. in Case No. 4712

DATE EFFECTIVE

DATE EFFECTIVE

June 24, 1966

This Schedule Supersedes Schedule 3B.

ENGINEERING DIVISION

P. S. C. NO.	2
Original Sheet No	. 5 B
CANCELLING P.S.	7*
Sheet No	

Fleming-Mason · RECC Name of Issuing Corporation

CLASSIFICATION OF SERVICE	and the second s
ALL ELECTRIC SCHOOL (A.E.S.)	RATE PER UNIT
APPLICABLE In all territory served by Seller.	
AVAILABILITY  Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.	
CHARACTER OF SERVICE  The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.	
RATE 1¢ per KWHR	
MINIMUM CHARGE  The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the cooperative.	
Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.  SPECIAL TERMS AND CONDITIONS  Consumer shall furnish the cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.	TAKE OF MAL

DATE OF ISSUE

March 3, 1949

DATE EFFECTIVE October 1, 1968

ISSUED BY /////
Name of briticer

TI

President

For All areas served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 2 SHEET NO. 6 3rd Revised Rieming Mason Rural Electric Cooperative CorpANCELLING P.S.C. NO. 2 20d Revised SHEET NO. 6 CLASSIFICATION OF SERVICE RATE PER UNIT Large Power Service-Schedule 4-18 Availability: Available to consumers located on or near Cooperative's three-phase lines for all typed of usage, proveded the required transformer capacity is in the range of 26 KW through 500 KW inclusive, and subject to the established rules and regulations of the Cooperative covering this type of service. Type of Service: Three-phase, 60 cycles, at Cooperative's standard voltages. Rate: DEmand Charges \$1.25 per month per KW of billing demand. Plus Energy Charges 2.0¢ per KWH for the first 50 KWH used per month per KW of billing demand. 1.0% per KWH for allremaining KWH used per month. Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive of ED minutes during the month for which the bill is rendered PURLS WICE COMMISSION indicated or recorded by a demand meter and adjusted for any 1966 factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power fator bas as practicable. The Cooperative reserves the right to measu power factor at any time. Should such measurements indicate that the power factor at the time of hismaximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or JUN 1 0 196 ATE OF ISSUE DATE EFFECTIVE

vert Dicken TITLE President, Alemengoling

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 4712 dated May 31, 1966

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rm for filing Rate Schedules	For All Areas Served	
	Community, Town or City	_
•	P.S.C. NO. 2	_
	3rd Revised SHEET NO. 7	
eming Mason Rural Electric Cooperative me of Issuing Corporation	Coconcelling P.S.C. NO. 2	,
	2nd Revised SHEET NO. 7	

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	$\mathbf{D}$	TT. T		1 1	OTA	OI.	DEU	AT	CĽ

Large Power Service Schedule 4-B

RATE PER UNIT

recorded by the memand meter multiplied by 85% and divided by the per cent power factor.

Fuel Cost Adjustment Charges:

In case the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in the Cooperative's wholesale power bill for the next preceding month. Minimum Monthly Charge:

The Minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- The minimum monthly charge specified in the contract for service.
- A charge of \$0.75 per KVA of installed transformer (2) capacity

Minimum Annual Charge for Seasonal Service:

Consumers requiring service only during certain seasons ding 9 months per yearmay guarantee a minimum appual sich case there shall be no exceeding 9 months per yearmay guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. minimum annual charge shall be sufficient to assure adequate compensation for the facilities instabled to serve the Consumer and ED in no event shall it be less than \$9.00 per KVA of instablication transformer capacity, or \$300.00, whichever is greater 1966 Service Provisions:

1. Delivery Point. If service is furnished at secondary otherwise specified in the contract for service. All wiring

DATE OF IS	SUE JUN 10	196	DATE EFF	ECTIVE_	June 24.	1966	_
ISSUED BY	Albert (	Oicken	TITLE	redent,	Eleminjohn	ug King	10
	Name of Offi	res.				0/	
Issued by	authority of	an Order of	the Public	Service	Commission (	oř Ky. ir	1
Case No.		dated	May 31,	1966	•		

Form for filing Rate Schedules

For All Areas Served Community, Town or City P.S.C. NO. 2 SHEET NO. 7A Original Fleming Mason Rural Electric Cooperative CoconCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO.

# CLASSIFICATION OF SERVICE

PER UNIT Large Power Service Shedule 4-B pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poleslines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- Lighting. If a seperate meter is required for the lighting circuit, lighting shall be billed from the Commercial and Small Power Rate Schedule when the usage does not exceed 25 KW demand. If the lighting demand exceeds 25 KW, billing will be at the foregoing Large Power Service Rate.
- 3. Primary Service: If service is furnished at primary distribution voltage, a discount of \$0.15 per KW of billing demand shall apply. Terms of Payment:

The above rates are net, the gross rates being 5% higher on the first \$25.00 and 2% bigher on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill the gress rates shall apply.

CHECKED PUBLIC SERVICE COMMISSION 1966 JUL T

RATE

This Schedule Supersedes Schedule 4-A. ENGINEERING DIVISION

	SSUE JUN 1 0 196		June 24, 1966
ISSUED BY	albert Dicken	TITLE President	Alemengshung ty
_	Name of Officer		
Issued by	authority of an Order	of the Public Service	Commission of Ky. in
Case No.	4712 dated	May 31, 1966	•

n for Filing Rate Schedules	For All areas served  Community, Town or City
	P. S. C. No. 2
	Original Revised SHEET No. 10
Fleming-Mason Rural Electric Cooperative	
Name or Issuing Corporation	Original SHEET No.

CLASSIFICATION OF SERVICE		
LARGE POWER RATE (LPR) - Large Industrial	RATE PER UNIT	
Applicable:		
In all territory served by the Seller.		
Availability:		
Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 K. W. for lighting and/or heating and/or power.	###	
Conditions:		
An *Agreement for Purchase Power* shall be executed by the Consumer for service under this schedule.		
CHARACTER OF SERVICE:		
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.		
Rate: Maximum Demand Charge		
\$1.25 per month per K. W. of billing demand.	1	
Energy Charge		
2.00 cents for the first 3,500 K.W.H. used per month	/	
1.30 cents for the next 6,500 K.W.H. used per month 140,000 K.W.H. used per month		
.75 cents for the next 200,000 K.W.H. used per month		
.65 cents for the next 400,000 K.W.H. used per month		
.55 cents for the next 550,000 K.W.H. used per month .45 cents for all in excess of 1,300,000 K.W.H. used per month	44	
•45 cents for all in excess of 1,500,000 K.W.A. used per mon	ICII	
.45 cents for all in excess of 1,300,000 K.W.H. used per more CHEC PUBLIC SERVICE LANCELEMAN 4	OWINISSION 966	
CANCE		

ENGINEERING Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4646 dated 2-4-66

Exhibit "A"

DATE OF ISSUE February 4, 1966

DATE EFFECTIVE

February 4, 1966 day

month year menth

DIVISION

ISSUED BY MALLE Albert Dicken

name of officer

President

title

Flemingsburg, Ky.

address

For All areas served				
Community, Town or City				
P. S. C. No. 2				
Original SHEET No. 11				
Cancelling P. S. C. No				
Original SHEET No.				

Fleming-Mason Rural Electric Cooperative Corp. Name or Issuing Corporation

#### CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) - Large Industrial

RATE PER UNIT

## Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

## Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly als practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

### Minimum Charge:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per K.V.A. per month of contract capacity.

## Fuel Cost Adjustment Charge

In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWHR as the fuel cost adjustment per KWHR in Seller's wholesale power bill for the next proceding month.

Issued by authority of an Order of the Public Service Commission of HEREKED

Kentucky in Case No. 4646 dated 2-4-66 Kentucky in Case No. 4646 dated 2-4-66 Exhibit

1966

DATE OF ISSUE February 4, 1966

year

DATE EFFECTIVE February 4, 1966

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ISSUED BY Albert Dicken

name of officer

President title

Flemingsburg, Ky.

For	All areas served			
Community, Town or City				
	P. S. C. No. 2			
	Original SHEET No. 12			
C	ancelling P. S. C. No			
*******	Original SHEET No.			

Fleming-Mason Rural Electric Cooperative Corp. Name or Issuing Corporation

### CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) - Large Industrial

RATE PER UNIT

## Special Provisions:

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

- 2. Lighting. Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Seller shall have the option of metering at secondary voltage.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 4646 dated 2-4-66

Exhibit "A"

CHECKED
PUBLIC SERVICE COMMISSION
MAR 4 1956FLE ENGINEERING DIVISION

February 4, 1966 DATE OF ISSUE.... year month

DATE EFFECTIVE February 4, 1966

month

day

ISSUED BY ...

name of officer

President

Flemingsburg, Ky.

address

title

Albert Dicken